Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2016 (Thousand Barrels per Day)

	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,755			2,502	-438	-20	34	3,724	42	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	729	-20	22	89	-73		-380	128	283	717
Pentanes Plus		-20		0	119		-20	13	190	0
Liquefied Petroleum Gases	645		22	89	-192		-360	115	93	717
Ethane/Ethylene	208		_	_	-53		-19	_	84	90
Propane/Propylene	288		117	60	-133		-214	_	4	541
Normal Butane/Butylene	101		-94	22	-14		-127	61	5	78
Isobutane/Isobutylene	48		-1	8	8		0	54	0	9
Other Liquids		955		11	-365	0	330	266	27	-22
Other Hydrocarbons		955		1	-608	-34	24	280	10	0
Hydrogen				_	-	36		36	-	0
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	0
Renewable Fuels (including Fuel Ethanol)		955		1	-608	-71	24	242	10	0
Fuel Ethanol		898		_	-597	-37	22	232	9	0
Renewable Fuels Except Fuel Ethanol		57		1	-11	-34	2	10	0	0
Other Hydrocarbons				_	_	1	0	1	_	0
Unfinished Oils				_	-28		28	-40	6	-22
Motor Gasoline Blend.Comp. (MGBC)		0		10	271	34	278	25	11	0
Reformulated		_		_	48	-1	55	-8	_	0
Conventional		0		10	223	35	223	34	11	0
Aviation Gasoline Blend. Comp				-	-		-	-	-	-
Finished Petroleum Products		2	4,332	26	156	38	139		72	4,343
Finished Motor Gasoline		2	2,454	_	4	4	-16		12	2,467
Reformulated		_	363	_	_	0	_		_	363
Conventional		2	2,091	_	4	4	-16		12	2,104
Finished Aviation Gasoline			1	-	-		-1		-	1
Kerosene-Type Jet Fuel			228	_	37		18		32	215
Kerosene			9	0	_		2		_	8
Distillate Fuel Oil			1,044	6	129	34	71		10	1,132
15 ppm sulfur and under ⁶			1,041	1	127	34	76		0	1,126
Greater than 15 ppm to 500 ppm sulfur ⁶			1	_	2	_	-9		9	3
Greater than 500 ppm sulfur			2	5	_		3		1	3
Residual Fuel Oil ⁷			49	1	-20		0		7	24
Less than 0.31 percent sulfur			_	_	_		0		NA	NA
0.31 to 1.00 percent sulfur			10	1	_		1		NA	NA
Greater than 1.00 percent sulfur			39	0	-20		-2		NA	NA
Petrochemical Feedstocks			32	4	-2		0		_	34
Naphtha for Petro. Feed. Use			26	3	-3		0		-	26
Other Oils for Petro. Feed. Use			6	2	0		0		-	8
Special Naphthas			2	1	1		-1		_	5
Lubricants			9	6			2		5	13
Waxes			1 198	0			0 16		1 2	0
Petroleum Coke			198	0			16		2	181
Marketable Catalyst			50						2	131 50
,			143	6	2		48		4	99
Asphalt and Road Oil			143				48		4 	
Miscellaneous Products			145		1		0		0	145 17
							•			
Total	2,484	937	4,354	2,628	-719	17	123	4,118	424	5,037

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with greater than 15 ppm to 500 ppm may include distillate fuel oil with greater than 15 ppm to 500 ppm may include distillate fuel oil with greater than 15 ppm to 500 ppm may include distillate fuel oil with greater than 15 ppm to 500 ppm may include distillate fuel oil with greater than 15 ppm to 500 ppm may include distillate fuel oil with greater than 15 ppm to 500 ppm may include distillate fuel oil with greater than 15 ppm to 500 ppm may include distillate fuel oil with greater than 15 ppm to 500 ppm may include distillate fuel oil with greater than 15 ppm to 500 ppm may include distillate fuel oil with greater than 15 ppm to 500 ppm may include the greater than 15 ppm to 500 ppm may include t

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.